



Energy+Environmental Economics

Envision the *Grid Beyond 2030* *Big or Small?*

Low Emissions Solutions Conference
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+ Industry Trends

- Technology
- Policy
- Democracy

+ The Case for a Big Grid

- California cases demonstrate that diversity enables a low cost decarbonized grid
- Hawaii shows us that without diversity, they have to rely on large amounts of storage



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Industry Trends

K I L O W A T T H O U R S

SINGLE-STATOR WATTHOUR METER

TYPE AB1 S.

200 CL 240 V 3 W 60 Hz TA 30

MADE
IN



Theme

- + Broad changes are sweeping through society that will have lasting impacts on the electricity sector**
 - 1. “Technology”:** Technological change in data processing, communications and manufacture are making new technologies available and cost-effective
 - 2. “Policy”:** Climate change and the need to decarbonize our economy will require the development of massive quantities of low-carbon electricity
 - 3. “Democracy”:** Consumers are increasingly wishing to take control of their own destiny, decentralizing the locus of decision-making

- + The role of utilities will need to continue to evolve to respond to these changes in ways that preserve value for their shareholders and ratepayers**



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“Technology”

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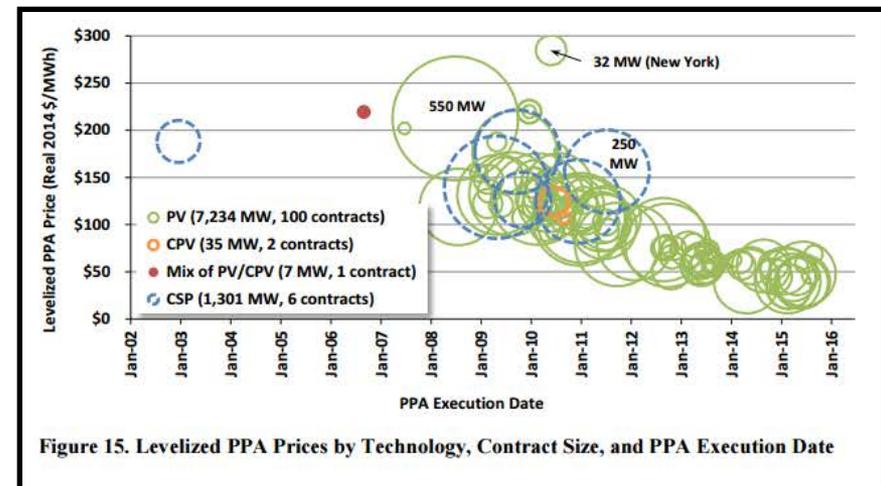


Renewables

- + Solar PV costs have declined tremendously in the last decade
- + Wind and solar are now cost-competitive with conventional resources in many markets —even without subsidies!
- + Rooftop solar can be installed at below the embedded cost rate in some jurisdictions



Solar PPA Prices Over Time



Source: [Utility Scale Solar 2014](#) (LBNL, 2014)



Energy storage

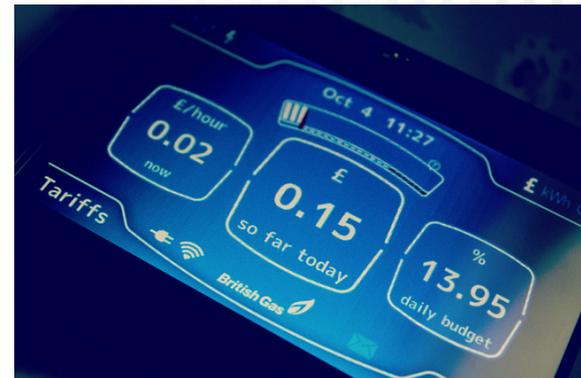
- + There is increasing interest in grid-connected energy storage for renewable integration and investment deferral
- + Battery costs are declining rapidly with manufacturing scale-up and technology advances
- + Lithium-ion appears to be following the photovoltaic path





IT and communications

- + **Smart devices and advanced communications networks provide new mechanisms to facilitate customer response**
- + **Improved access to data and control systems will enable response to occur seamlessly and with little effect on consumer experience**





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“Policy”

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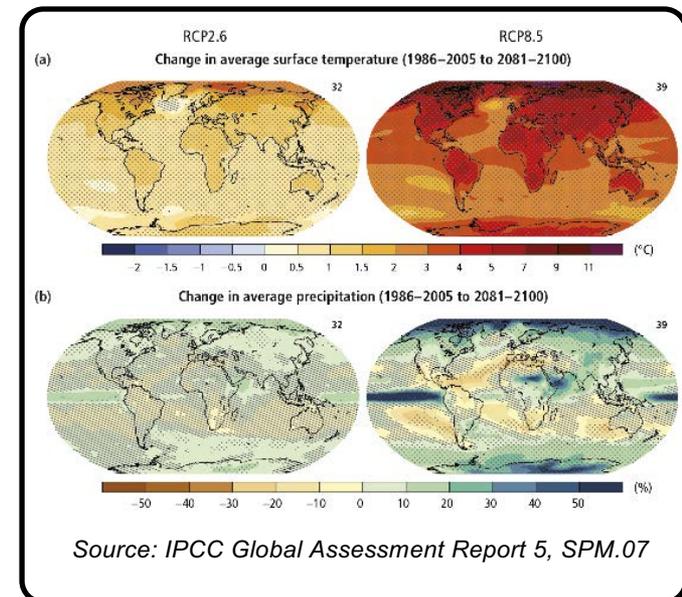
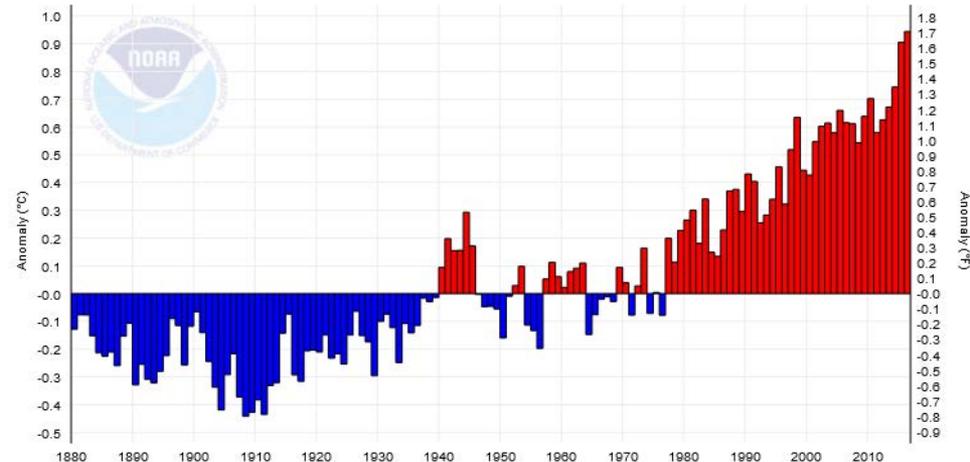
Deep reductions in greenhouse gas emissions are called for globally

+ The 2016 Paris agreement committed industrialized nations to 80% reductions below 1990 levels by 2050

- Roughly consistent with IPCC/UNFCCC goal of keeping global average temperature rise within 2°C to avert catastrophic climate change

+ If current trends continue, 2°C aggregate warming will be exceeded

Global Land and Ocean Temperature Anomalies, January-December



Source: NOAA, <https://www.ncdc.noaa.gov/monitoring-references/faq/indicators.php> Global annual average temperature measured over land and oceans. Red bars indicate temperatures above and blue bars indicate temperatures below the 1901-2000 average temperature.



1. Doubling of current energy efficiency goals & reduced vehicle miles traveled



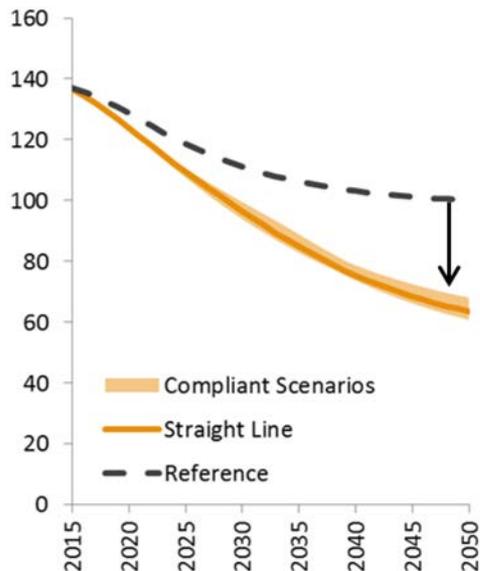
+ Higher Efficiency in Buildings & Industry

- Approximate doubling of current plans for EE savings
- Largest EE savings assumed to come from commercial LED lighting, more efficient equipment & appliances

+ Higher Efficiency of Vehicles and Reduced Demand for Transportation Services

- 8% reduction in vehicles miles traveled through smart growth policies and demographic trends by 2030
- Sustained vehicle efficiency improvements
- Petroleum refining and oil & gas extraction energy use decline proportionally with demand for liquid fossil fuels

Energy use per capita
(MMBtu/person)





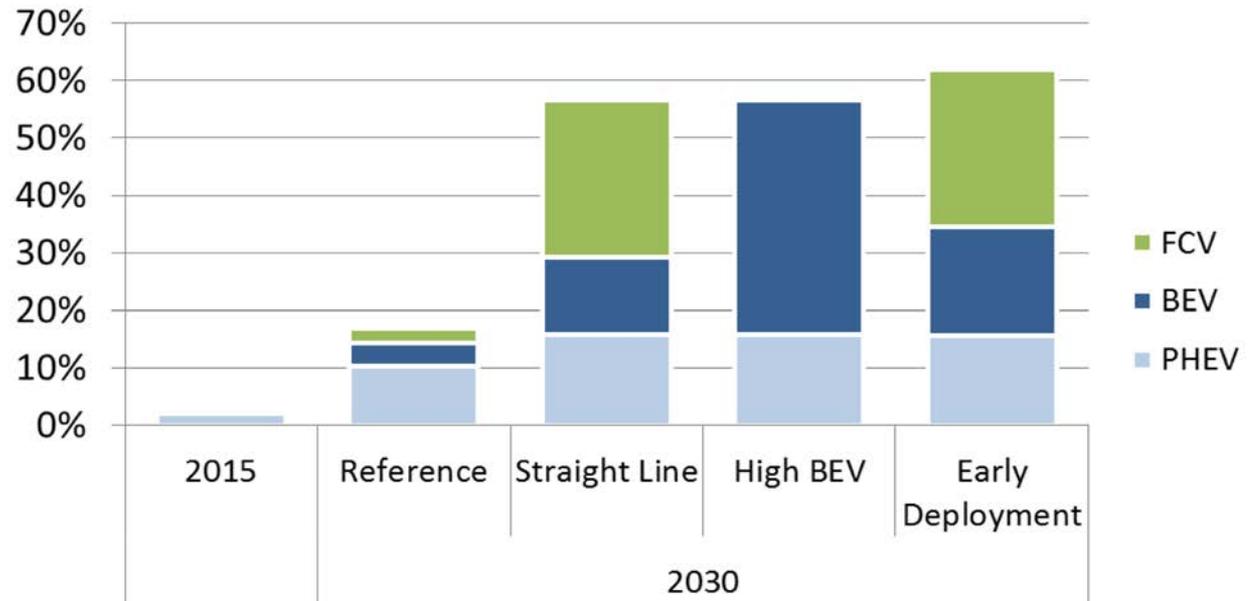
2. Greater reliance on electricity in buildings & zero emission vehicles



- + Switching to electric space conditioning & water heating in buildings
- + Electric processes in industry
- + Rapid ramp up of battery electric and/or fuel cell vehicles

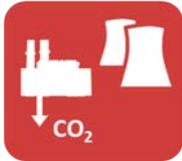
+ **6-7 million ZEVs and PHEVs on the road by 2030**

Share of New Vehicle Sales by Year and Technology





3. Renewables account for 50-60% of annual energy use by 2030

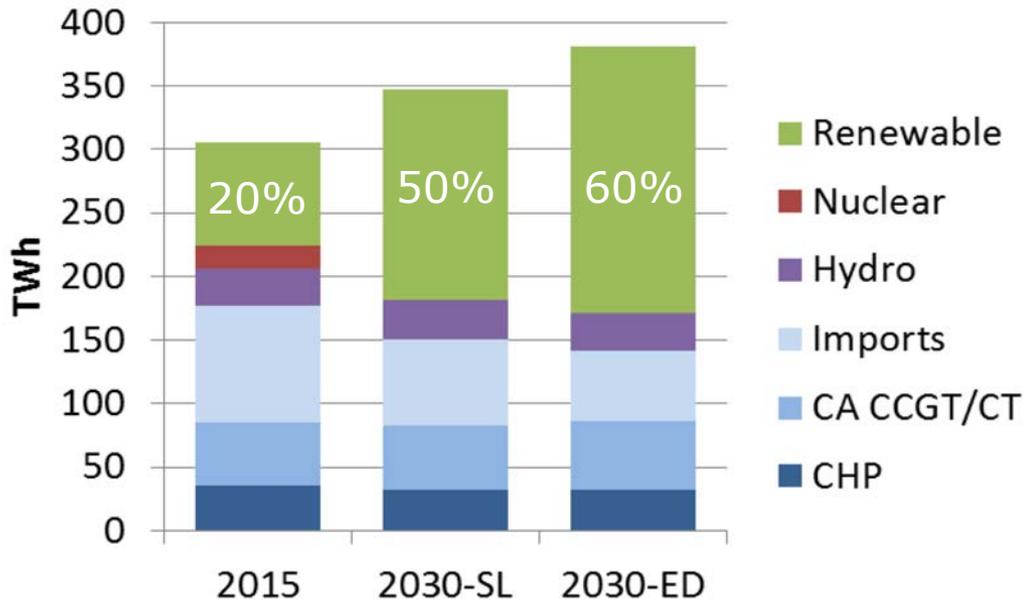


+ Average renewable additions are ~2,400 MW/year (plus rooftop PV) through 2030, mostly solar and wind resources.

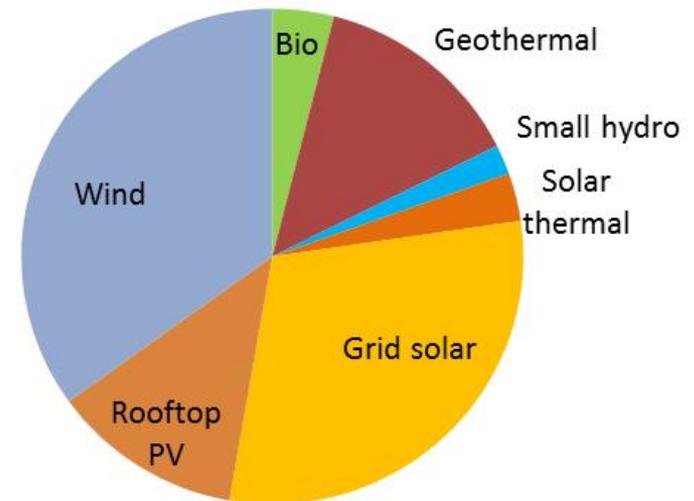
+ Integration solutions are needed in all high renewables cases:

- regional coordination, renewable diversity, flexible loads, more flexible thermal fleet, curtailment energy storage, flexible fuel production for ZEVs

Annual Energy



2030 Renewable Generation by Type (%) – Straight Line





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“Democracy”

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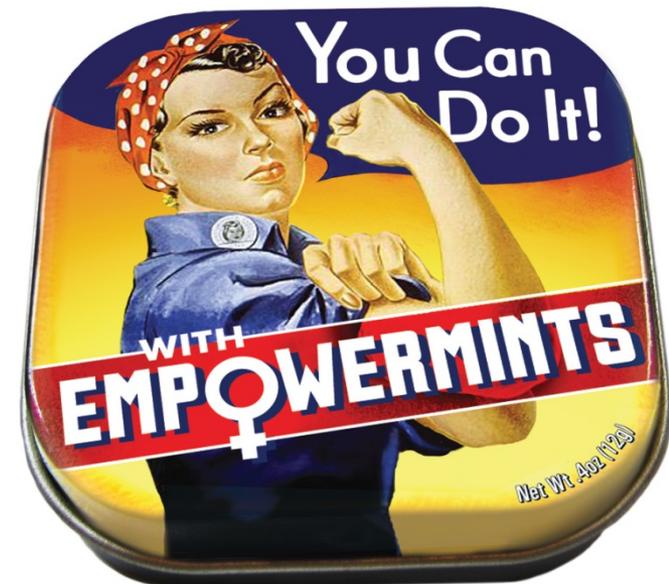
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Consumer empowerment is resulting in a decentralization of decision-making

- + **Restructuring of the electric utility industry in the 1990s invited new entities into the industry**
 - Direct access (DA), electric service providers (ESPs), independent system operators (ISOs)
- + **Municipalization and community-choice aggregation (CCA) allow local control of energy decisions**
- + **Rooftop solar and demand response empower small customers**
- + **More difficult to justify large, centralized infrastructure investments**





Traditional utility view has little room for customer response

- + Rates are set as part of a careful, political process designed to produce equitable outcomes
- + Customer response, also called “bypass”, upsets this balance
 - Customers are motivated to minimize their bills through consumption decisions
 - Direct access and net energy metering are the most extreme examples of this
 - Utilities respond with fixed monthly charges and “ratchet” demand charges



Economists prefer taxes that are non-distortionary, i.e., they do not change behavior of consumers or producers



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GRID OF THE FUTURE

California

Hawaii

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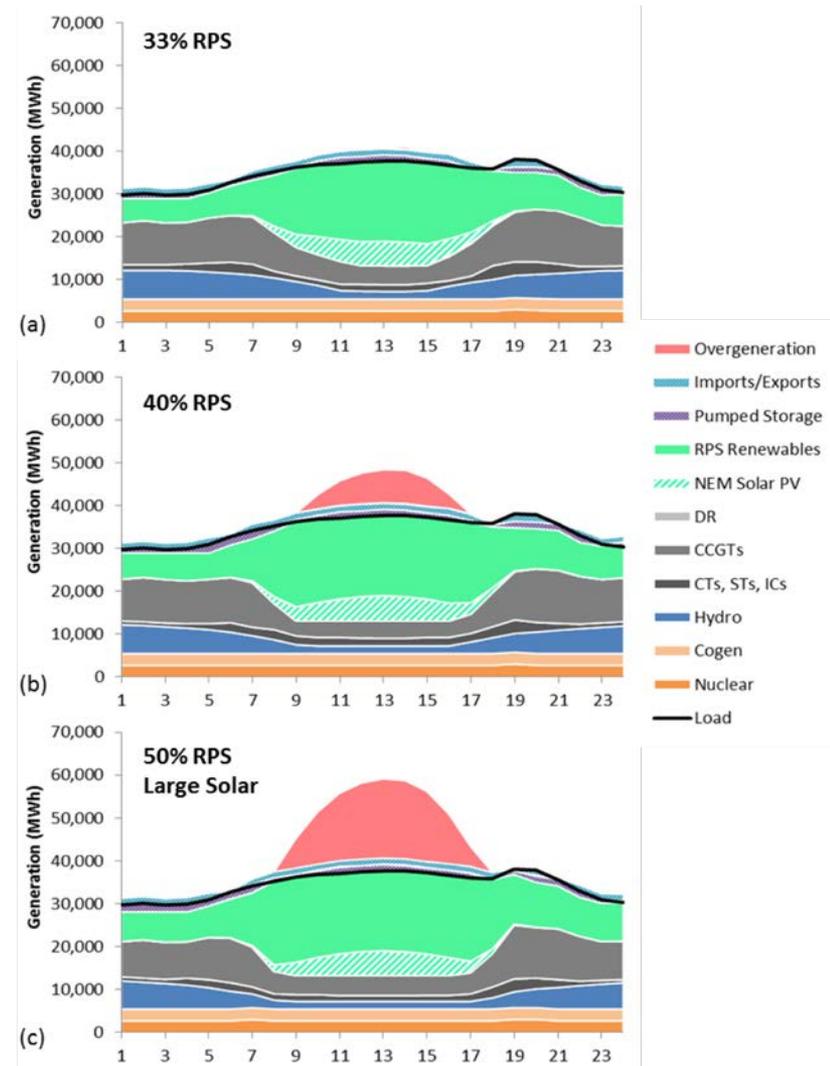
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Example Day in April under 33%, 40% and 50% RPS in California

+ Chart shows increasing overgeneration above 33%

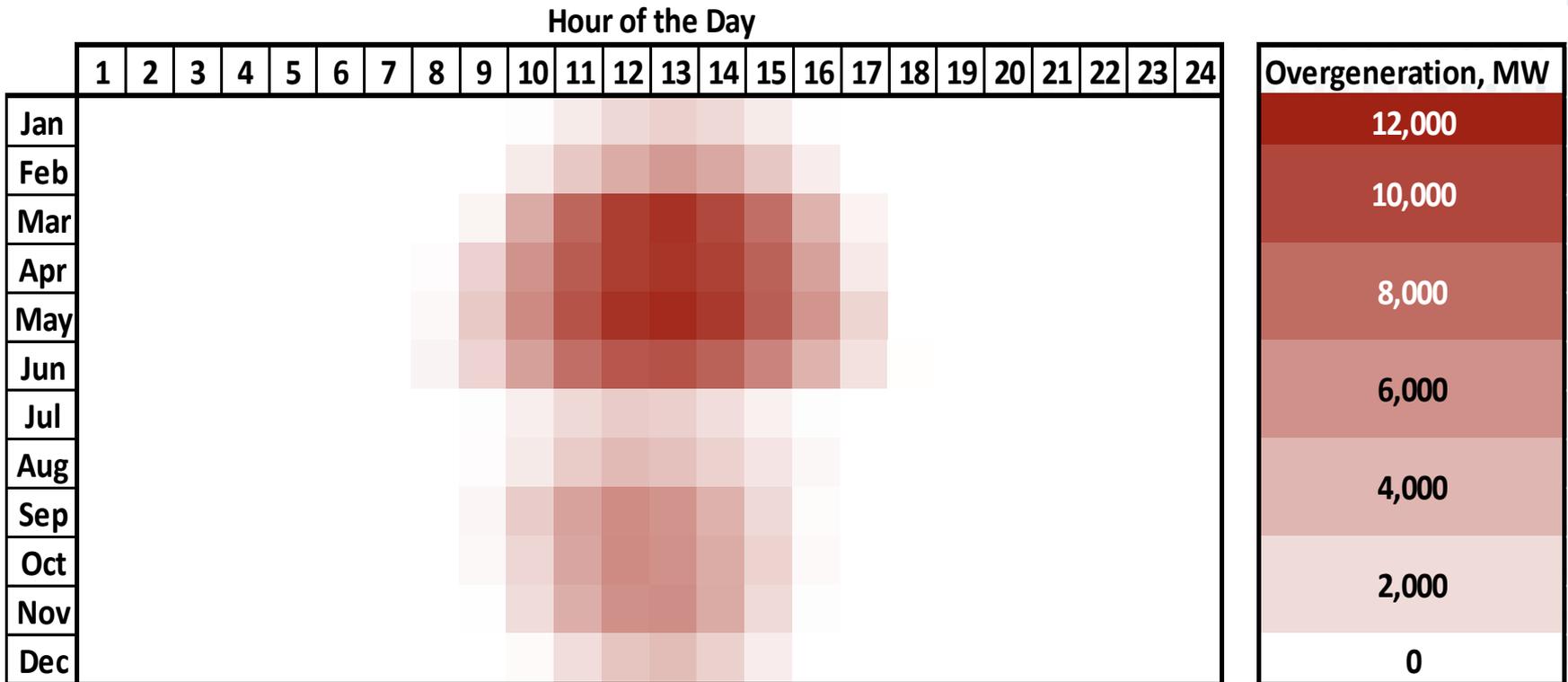
- Overagegeneration is very high on some days under the 50% Large Solar case
- Fossil generation is reduced to minimum levels needed for reliability





Overgeneration Is Extensive and Can Occur in Any Month in California

Average overgeneration (MW) by month-hour, 50% Large Solar Case:





Marginal Overgeneration in California

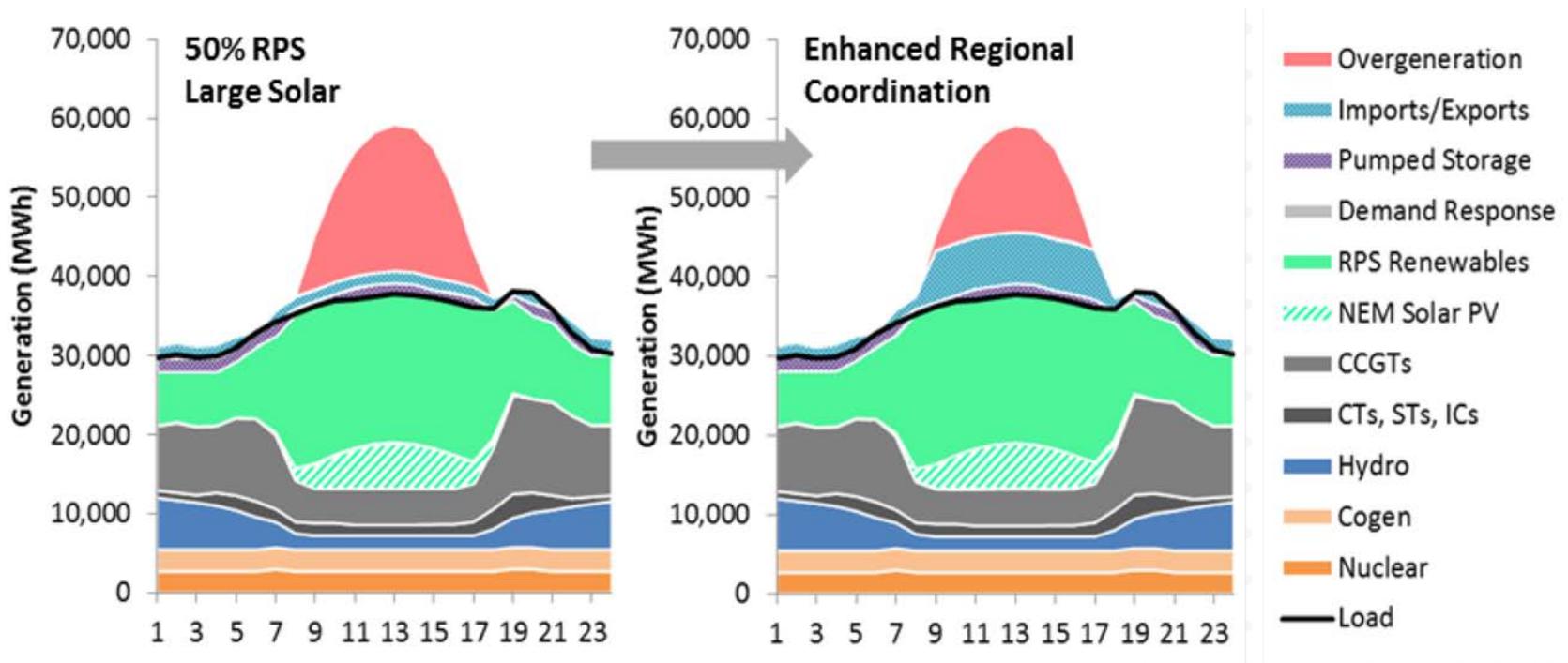
- + Marginal overgeneration = the fraction of the next increment of renewables that would result in overgeneration**
 - Varies by renewable technology based on the generation profile of the renewable resource compared to load shape
- + 50% RPS Diverse scenario results in less overgeneration than 50% RPS Large Solar scenario**

Technology	33% RPS	40% RPS	50% RPS Large Solar	50% RPS Diverse
Geothermal	2%	9%	23%	15%
Wind	2%	10%	22%	15%
Solar PV	5%	26%	65%	42%



Potential Integration Solution: Enhanced Regional Coordination Case

- +** Increasing California's export capability by 5,000 MW (6,500 MW total) reduces overgeneration from 9% in the 50% RPS Large Solar case to 3% of total renewable energy

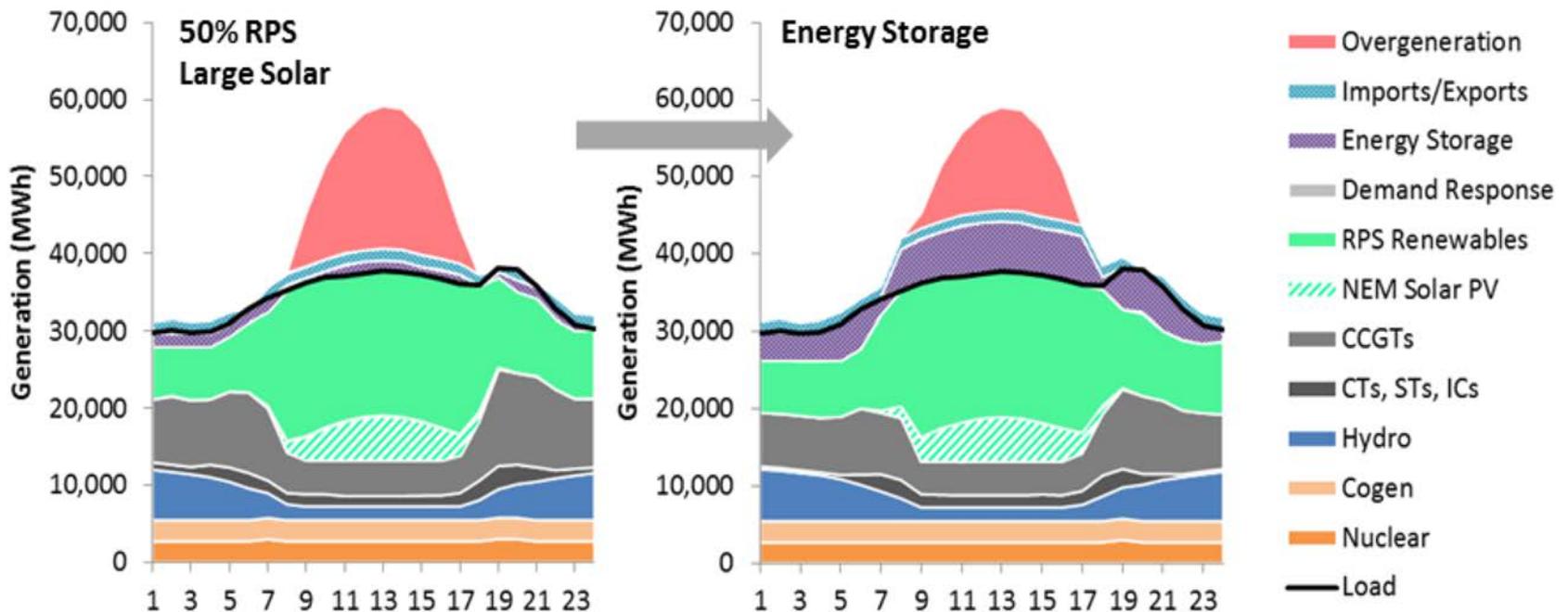


Example April day



Potential Integration Solution: Energy Storage Case

- + Assuming 5,000 MW of diurnal energy storage in CA reduces overgeneration from 9% in the 50% RPS Large Solar case to 4% of total renewable energy. Storage charges during the day & discharges at night.



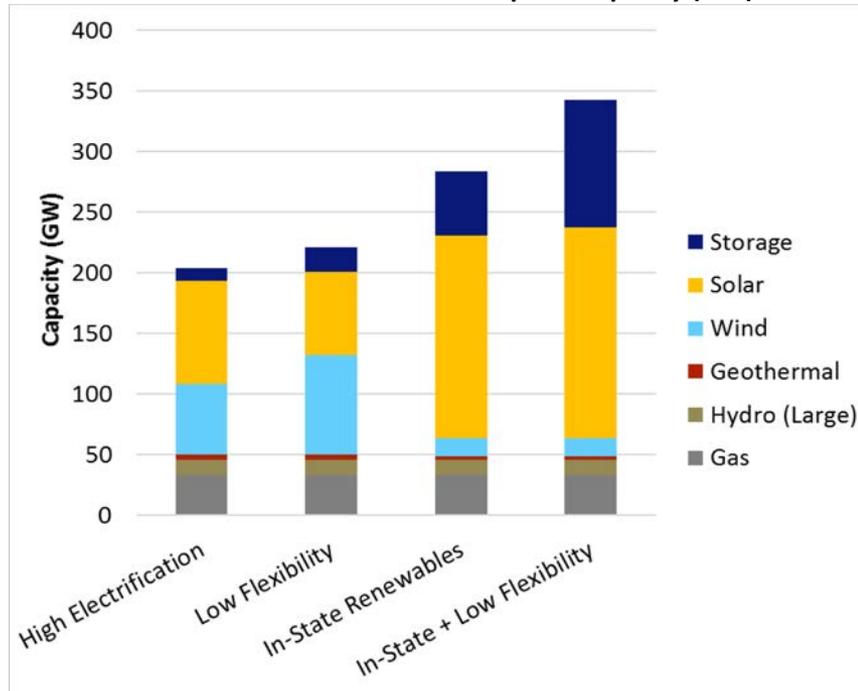
Example April day



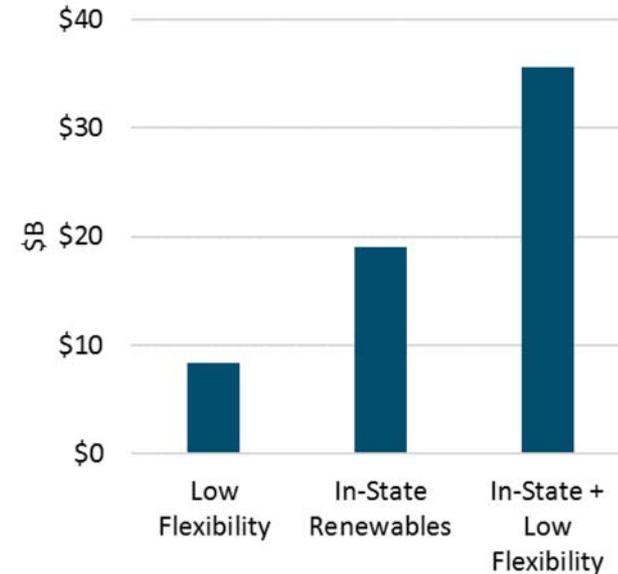
Without renewable integration solutions, 2050 electricity costs are 9% – 40% higher

2050 High Electrification Case with 95% zero-carbon electricity sector emissions (8 MMT CO₂) RESOLVE model results:

2050 California Installed Nameplate Capacity (GW)



2050 Additional Cost Relative to High Electrification Scenario (2016\$B in 2050)

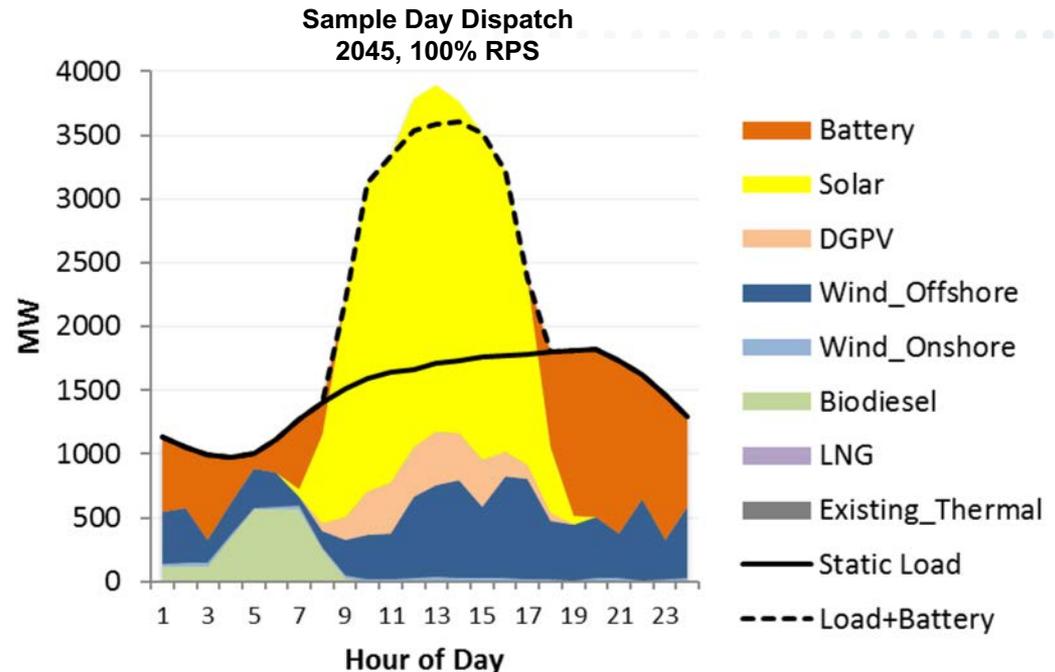
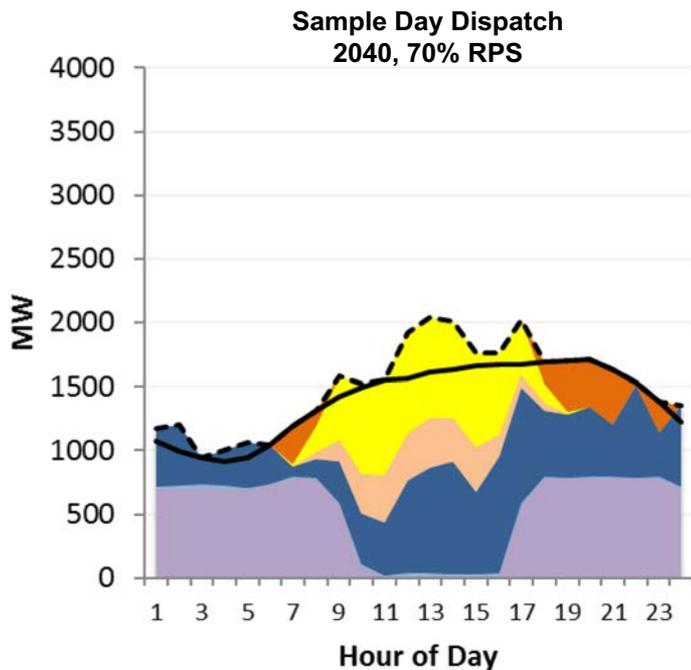


- + High Electrification includes “best case” renewable integration solutions including a diverse renewable portfolio (44 GW of OOS wind)
- + The land area required for new utility-scale solar PV in the “In-state + Low Flexibility” scenario exceeds ~1700 square miles (~1% of state land) vs. ~600 square miles in the High Electrification case



Renewable Integration Solutions are Needed in Hawaii

- + Batteries are used to store solar energy during the day and dispatch that energy to help meet load when the sun is not shining
- + Stored solar energy complemented by offshore wind and biofuels





Summary

- + Decarbonization of power, and electrification of transportation and buildings will require both modernization and new investments in a large bulk power grid.**
- + Microgrids, DER's and modernized sensing and switching equipment will become part of this large grid and can be used to increase reliability and resilience of the grid.**
 - Value based planning will make cost effective use of microgrids
- + “Regionalization” is the lowest cost way to expand the effectiveness of the bulk power system and to integrate large amounts of renewable resources**



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Thank You!

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